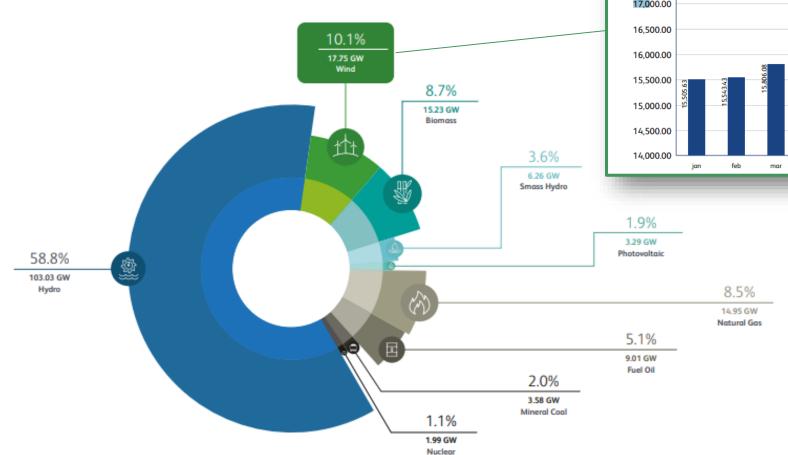


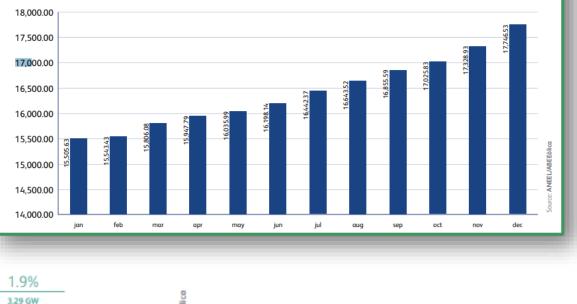
An overview of the Brazilian offshore wind scenario (+ R,D&I groups and topics)

Alexandre Simos Associate Prof, Dep. of Naval Arch. & Ocean Eng. alesimos@usp.br

> École Centrale de Nantes Oct/2022



Growth of installed capacity in 2020 (GW) CHART 2

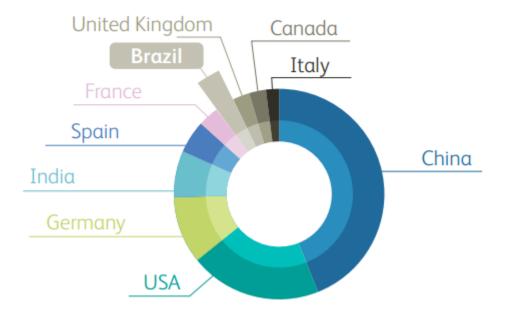


Source: Boletim Anual 2021, ABEEOLICA

TOP 10 cumulative capacity 2020

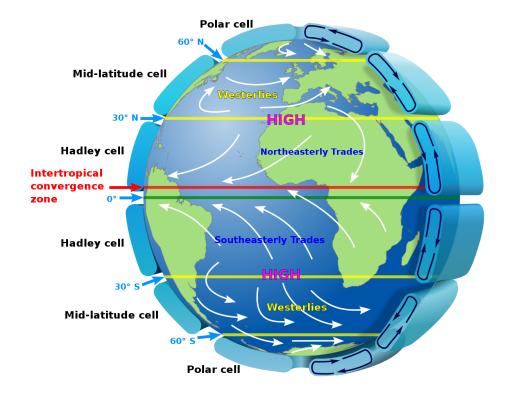
CHART 11

	Power (MW)
COUNTRY	
China	278,324 MW
USA	122,275 MW
Germany	55,122 MW
India	38,625 MW
Spain	27,238 MW
France	17,946 MW
Brazil	17,750 MW
United Kingdom	13,731 MW
Canada	13,578 MW
Italy	10,543 MW



Installed Capacity (MW) Wind Wind State turbines farms 2,735 6,764.94 221 6,259.48 237 2,521 2,788.05 91 1,095 2,496.94 97 1,121 N NE 1,835.89 830 80 989.77 38 456 628.44 30 257 SE 426.00 15 172 242.70 174 15 34.50 1 23 28.05 17 1 2.50 5 SIN . 22,497.25 827 9,406

Capacity installed and number of wind farms by state



Source: ABEEOLICA, InfoWind #27, Sept2022

Installed Capacity (MW) Wind Wind State turbines farms 2,735 6,764.94 221 2,521 6,259.48 237 1,095 2,788.05 91 N NE 2,496.94 97 1,121 1,835.89 80 830 38 456 989.77 628.44 30 257 172 426.00 15 174 242.70 15 23 34.50 1 17 28.05 2.50 5 SIN . 22,497.25 827 9,406

Capacity installed and number of wind farms by state



Source: ABEEOLICA, InfoWind #27, Sept2022

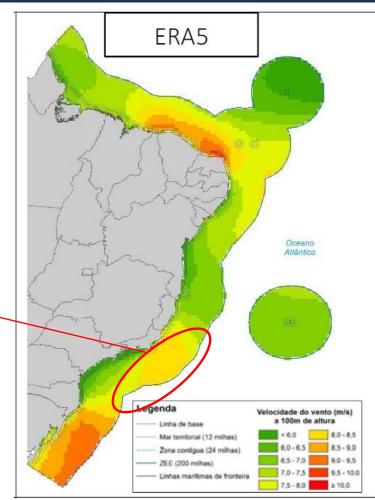
Offshore Wind: Status

Brazil has large potential for offshore wind generation

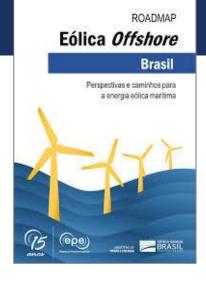
Federal Government recently established regulations for exploration of offshore energy areas

Campos and Santos basins

Possible contribution to decarbonization of O&G fields (deep waters)



Source: EPE, Roadmap Eólica Offshore 2020





DIÁRIO OFICIAL DA UNIÃO Publicado em: 25/01/2022 | Edição: 17-B | Seção: 1 - Extra B | Pagina 1 Oraão: Atos do Poder Executivo

DECRETO Nº 10.946, DE 25 DE JANEIRO DE 2022

Dispõe sobre a cessão de uso de espaços físicos e o aproveitamento dos recursos naturais em águas interiores de dominio da União, no mar territorial, na zona econômica exclusiva e na plataforma continental para a geração de energia elétrica a partir de empreendimento **offshore**.

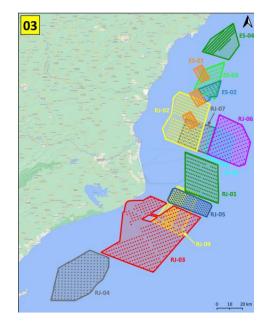
Offshore Wind: Status



60+ projects requested environmental licensing

http://www.ibama.gov.br/laf/consultas/mapas-deprojetos-em-licenciamento-complexos-eolicosoffshore





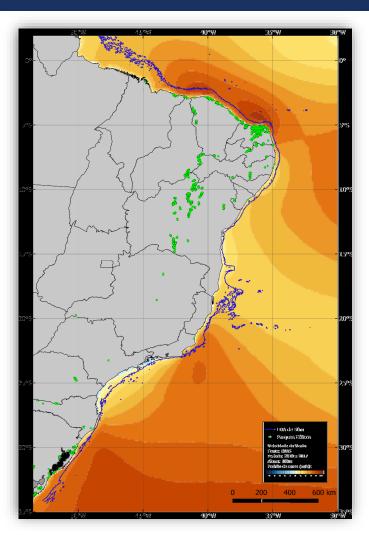


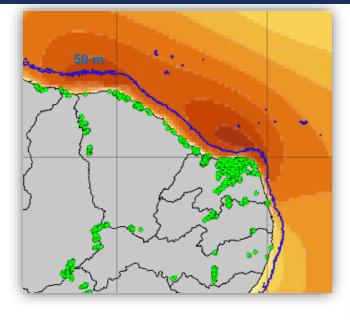
Offshore Wind: Status

#	Código	Empreendimento	Empreendedor	Processo	Sobreposição	Data FCA	Aerogerador	Pot. unitária (MW)	Quantidade	Pot. total (MW)
01	CE-01	Caucaia - Bi Energia	Bi Energia Ltda	02001.003915/2016-68		10/08/2016	Haliade-X	12	48	576
02	CE-03	Jangada	Neoenergia Renováveis	02001.035371/2019-46		27/01/2020	WTG-15.0-246	15	200	3.000
03	CE-04	Camocim	Camocim Eirelli	02001.015445/2020-61		06/07/2020	Haliade-X	12	100	1.200
04	CE-05	Dragão do Mar	Qair Marine Brasil	02001.015184/2021-61		22/07/2021	MHI Vestas 174	9,5	128	1.216
05	CE-06	Alpha	Alpha Wind Morro Branco Projeto	02001.018580/2021-40		01/09/2021	V236-15.0 MW	15	400	6.000
06	CE-07	Costa Nordeste Offshore	Geradora Eólica Brigadeiro I	02001.001545/2022-72	*	21/01/2022	V236-15.0 MW	15	256	3.840
07	CE-08	Asa Branca I	Eólica Brasil	02001.001606/2022-00		23/01/2022	VESTAS V236	15	72	1.080
08	CE-09	Sopros do Ceará	Totalenergies Petroleo & Gas Brasil	02001.004068/2022-05		17/02/2022	V236-15.0 MW	15	200	3.000
09	CE-10	Projeto Pecém	Shell Brasil Petróleo	02001.006219/2022-51	*	16/03/2022	SG-14-222-DI		20020	and the point of a
10	CE-11	H2GPCEA	H2 Green Power Ltda	02001.007283/2022-50	*	28/03/2022	SG-14-236-DI		Evolu	ção da dei
11	CE-12	Projeto Colibri	Equinor Brasil Energia	02001.008207/2022-61		05/04/2022	Turbog.15 MV	102		
12	CE-13	Projeto Ibitucatu	Equinor Brasil Energia	02001.008209/2022-51		05/04/2022	Turbog.15 MV	70		
13	CE-14	Asa Branca II	Eólica Brasil	02001.009548/2022-54	*	21/04/2022	VESTAS V236	60		
14	CE-15	Ventos dos Bandeirantes	Kaanda R. M. Cunha	02001.009558/2022-90		22/04/2022	Haliade-X			
15	CE-16	Asa Branca III	Eólica Brasil	02001.009562/2022-58	*	22/04/2022	VESTAS V236	40		
16	CE-17	Asa Branca IV	Eólica Brasil	02001.009563/2022-01	*	23/04/2022	VESTAS V236			
17	CE-18	Araras Geração Eólica Offshore	Shizen Energia do Brasil	02001.020087/2022-71		29/07/2022	V236-15.0 MV	20		
18	CE-19	Tatajuba Geração Eólica Offshore	Shizen Energia do Brasil	02001.020093/2022-28		29/07/2022	V236-15.0 MV	800		
10	EE 01	Matu Minda	Make Milanda	02001 020651 (2020 50	×	29/12/2020	SC 10 102 DI	8		

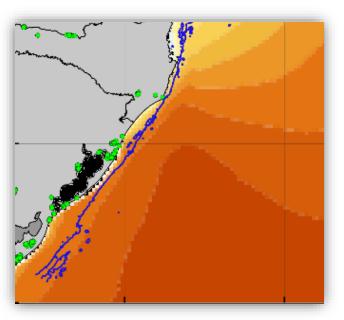


Depth: the 50m line





South area Good wind potential Opportunities for FOWTs N/NE area Largest wind potential Mainly fixed turbines



Research groups and main topics

Brief overview of the research in OW in USP

Offshore Wind

RESEARCH GROUP ON FLOATING OFFSHORE WIND TURBINES (FOWT)



	Alexandre Nicolaos Simos alesimos@usp.br	FOWT design, Hydrodynamics				
PNV	Hélio Mitio Morishita hmmorish@usp.br	Control systems				
Departamento de Engenharia Naval e Oceânica	Jordi Mas-Soler jordi.msoler@usp.br	FOWT design, Optimization				
Navai e Oceanica	Marcelo Ramos Martins mrmartin@usp.br	Reliability and Risk Analysis				
PEFUSP	Alfredo Gay Neto alfredo.gay@usp.br	Aeroelasticity, Moorings				
DEPARTAMENTO DE ENGENHARIA DE ESTRUTURAS E GEOTECNICA	Guilherme Rosa Franzini gfranzini@usp.br	Aeroelasticity, Moorings				
PMF=	Bruno Souza Carmo bruno.carmo@usp.br	CFD (rotor and hull)				
Departamento de Engenharia Mecânica	Celso Pupo Pesce ceppesce@usp.br	Dynamics, Cables				
Departamento de Engenharia de Energia e Automação	Maurício B. C. Salles mausalles@usp.br	Electrical systems				
Elétricas	Renato Machado Monaro monaro@usp.br	Electrical systems				

Partners and Sponsors



FLOATING WIND: PREVIOUS RESEARCH

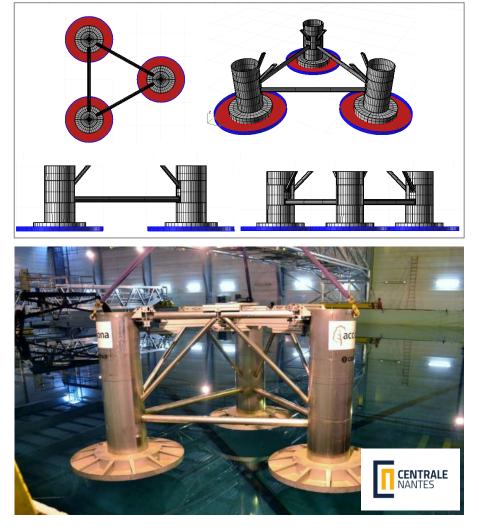
2012-13

Investigation on the wave drift forces on a FOWT floater and applications to mooring system design









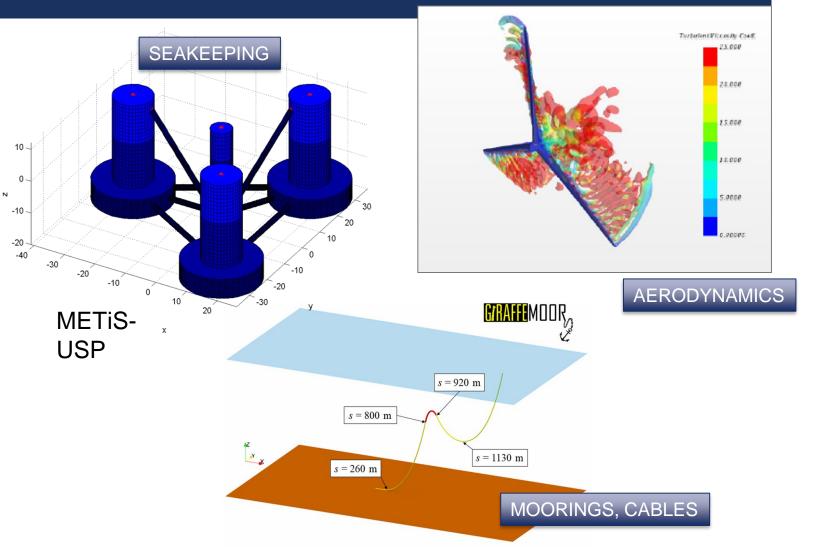
FLOATING WIND: PREVIOUS RESEARCH

2016-19

Computational Tools for Research on FOWT

Financed by:





FLOATING WIND: PREVIOUS RESEARCH

2018-20

FOWT for Brazilian Waters

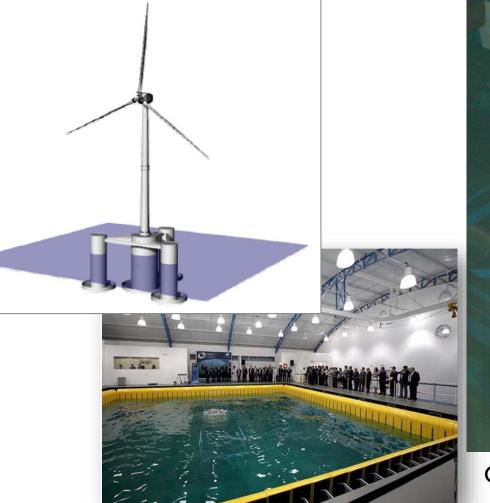




Financed by:









CH-TPN/USP

FLOATING WIND: ON-GOING RESEARCH

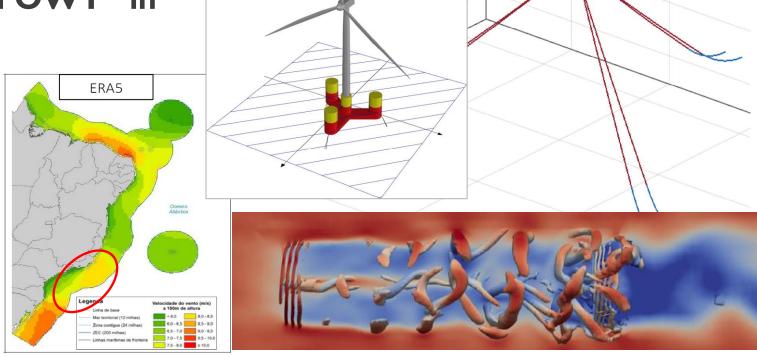
2020-23

Investigating technical and economic feasibility of deep-water FOWT in Brazilian Oil&Gas fields

Supported by:



Technical collaboration:



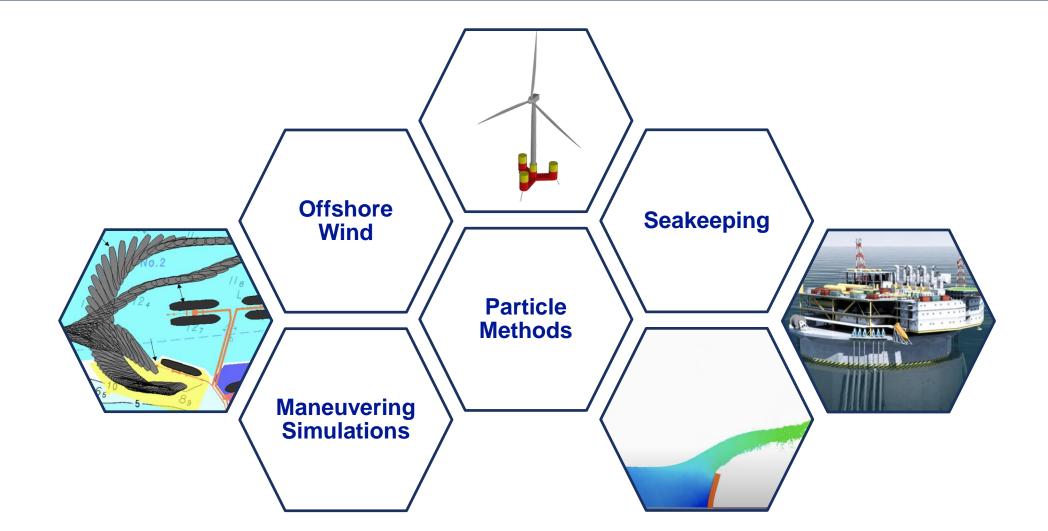
DESIGN AND SIMULATION OF OFFSHORE SYSTEMS

Numerical Offshore Tank (TPN) - <u>http://tpn.usp.br/</u> Investigators:

Alexandre Simos (Naval Arch & Ocean Eng Dept) Chen Yang Yee (Civil Eng Dept) Eduardo Tannuri (Mechatronics Eng Dept) Jordi Mas-Soler (Naval Arch & Ocean Eng Dept) Kazuo Nishimoto (Naval Arch & Ocean Eng Dept)



Main Research Lines



Facilities

Wave Basin

Tank dimensions:14m x 14m x 4.1m; Generates and absorbs waves from 0.5Hz to 2.0Hz using a set of 148 flaptype wavemakers.

High-performance Computing Clusters

Cluster 1: 960 processors @ 2.80GHz · 28.4 Tflops · 148 TB **Cluster 2:** SUN - 192 blades X6175 · @ 2.8GHz · 15 TFlops · 4.5 TB RAM

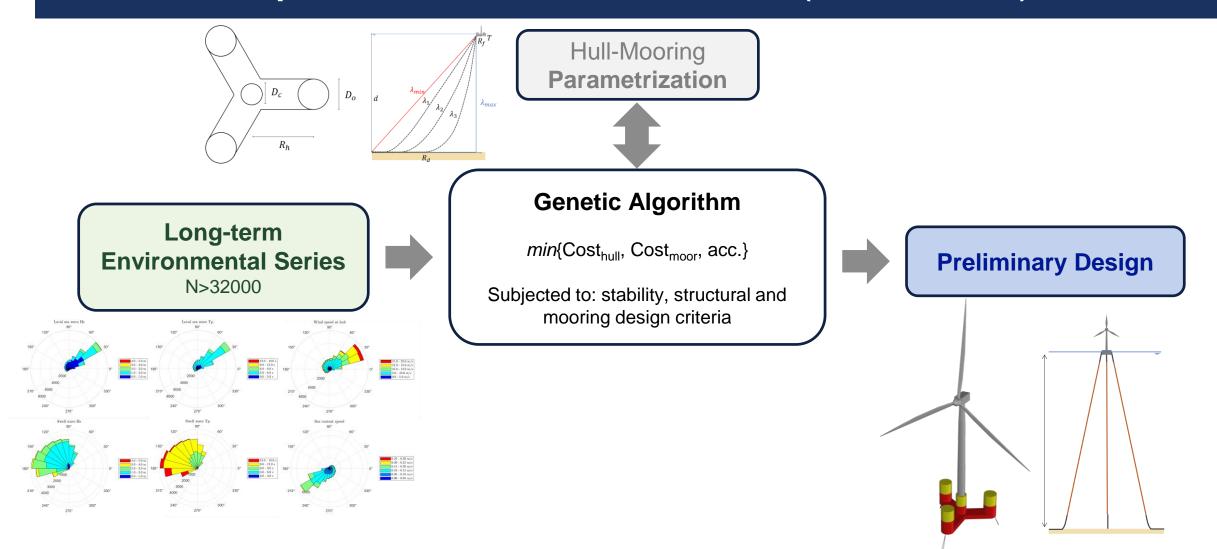


3 Full mission simulators3 Tug stations and crane simulators





FOWT Optimization Framework (TPN-USP)



FOWT Computational Tools (TPN-USP)

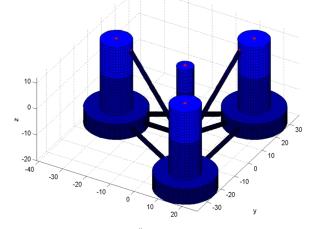
METIS-USP

(developed in-house) Morison Equation Time Domain Simulation

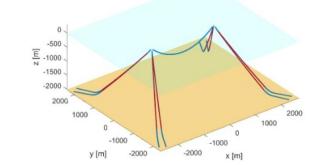
SuSSA (developed in-house) Subsea System Analysis

OpenFAST

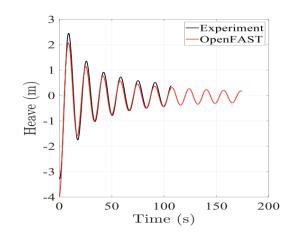
Dynamic coupled analysis including hydrodynamic and aerodynamic loads.



Analytical assessment for solving slender subsea structures, such as mooring lines and power cables.



Coupled dynamic response of wind turbine



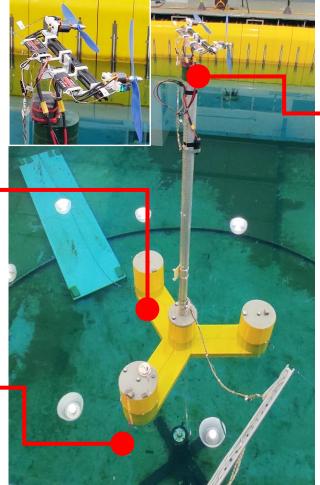
FOWT Model Scale Tests (TPN-USP)

Floater

- Scaled geometry
- Ballast optimal distribution

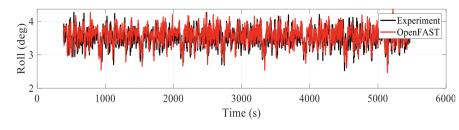
Mooring

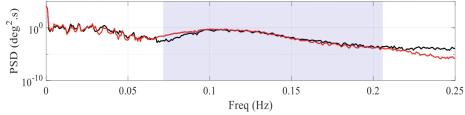
- Moored FOWT
- Line dynamics (load cells)



Hybrid Testing (fans)

- SIL developed in-house
- BEMT algorithm
- Blade pitch controller
- Optical tracking system





Other Research Topics

- Wave estimation using onboard motion measurements
- Digital twin of maneuvering vessel
- Cooperative DP vessels
- Ship Interactions with bottom, margin and other ships
- Assessment of STS operations
- CFD computations of hydrodynamic maneuvering coefficients

HIGH FIDELITY MODELLING AND EXPERIMENTS APPLIED TO WIND AND TIDAL ENERGY

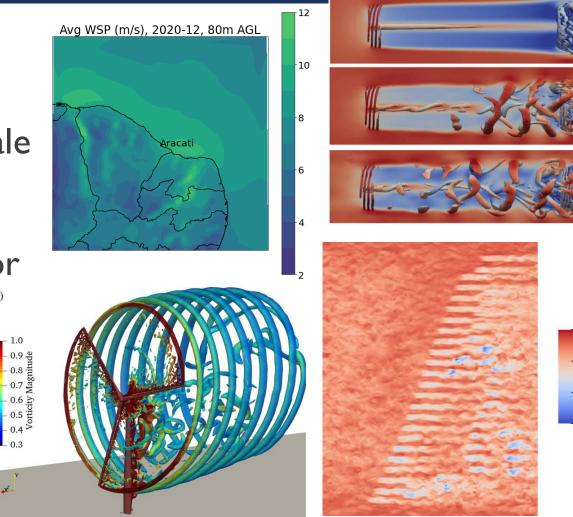
Centre of Dynamics and Fluids (NDF) - http://ndf.poli.usp.br/

Coordinator: Dr Bruno Carmo (Department of Mechanical Engineering)



MODELLING CAPABILITIES

- Mesoscale simulations
- Coupling of meso and microscale models
- Wind farm simulations (actuator disks and lines)
- Blade-resolved simulations
- Fluid-structure interaction



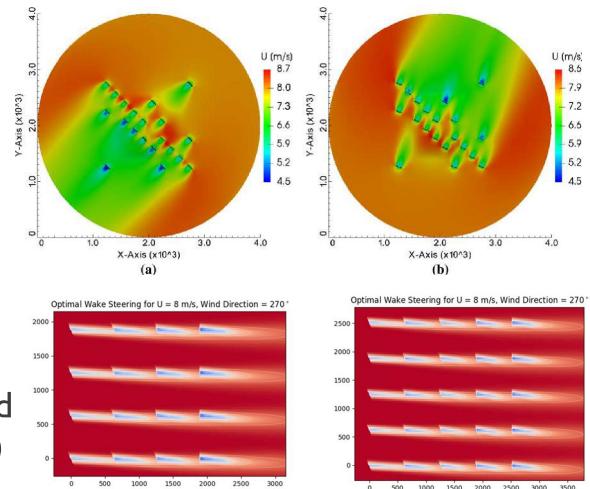
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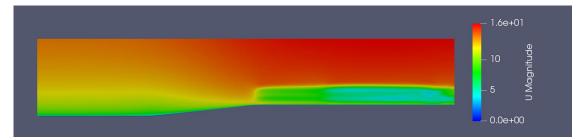
APPLICATIONS

- Wind resource assessment
- Prediction of power production and mechanical loads
- Wind farm layout optimization
- Integrated control of wind farms
- Investigation of the influence of atmospheric conditions – stability and other phenomena (e.g. low level jets)

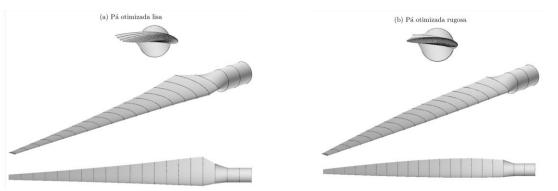


APPLICATIONS

- Investigation of the influence of complex terrain
- Interaction between atmosphere and ocean (mechanical and thermal)
- Operation of floating offshore wind turbines (FOWTs)
- Integration with lower fidelity models
- Blade optimization

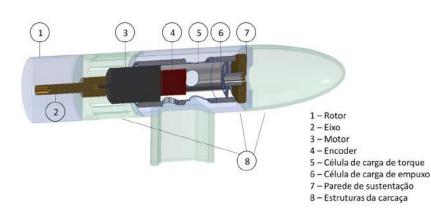






WIND TUNNEL EXPERIMENTS

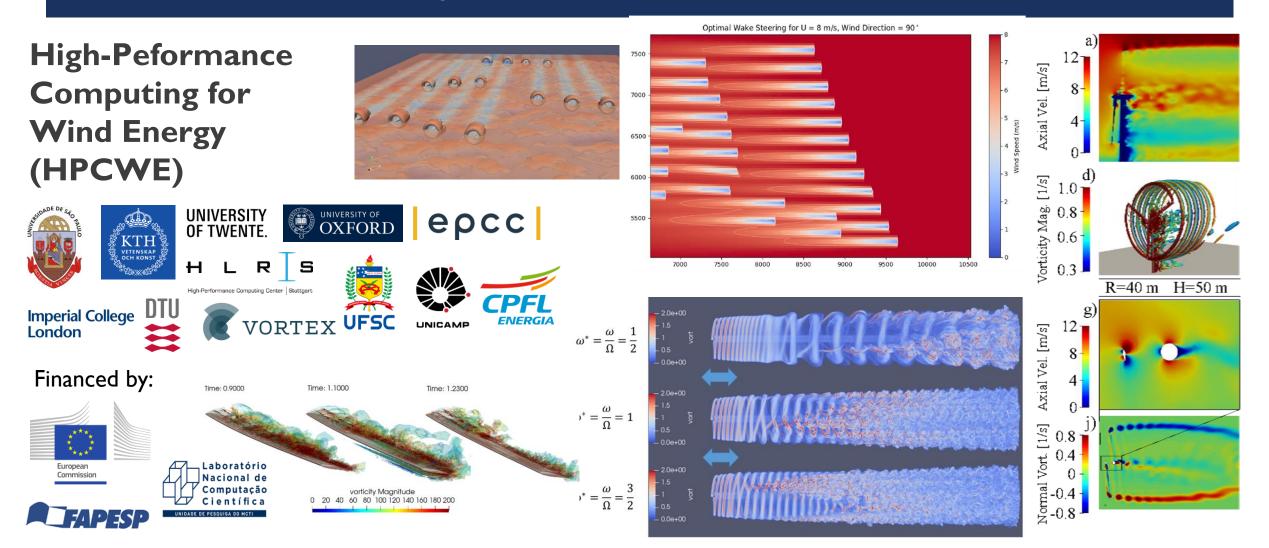
- Collaboration with IPT (Atmospheric Boundary Layer Wind Tunnel)
- Validation of numerical models
- Studies about interference, turbulence, terrain, rugosity etc.







RESEARCH PROJECT EXAMPLE



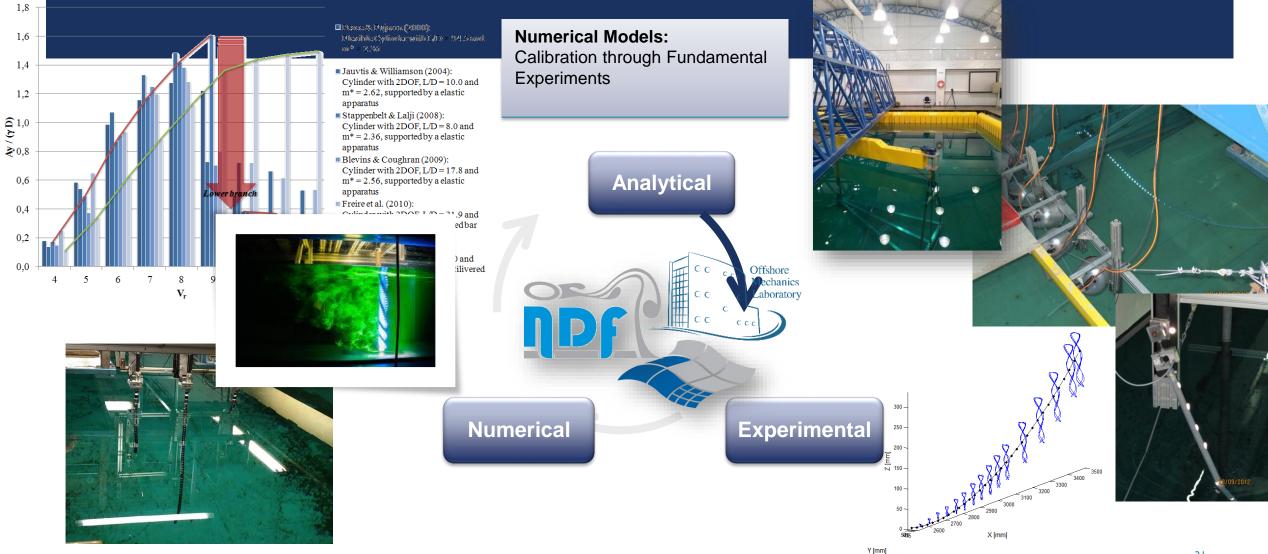
FLUID-STRUCTURE INTERACTIONS

Offshore Mechanics Laboratory (LMO) - <u>http://lmo.poli.usp.br</u>

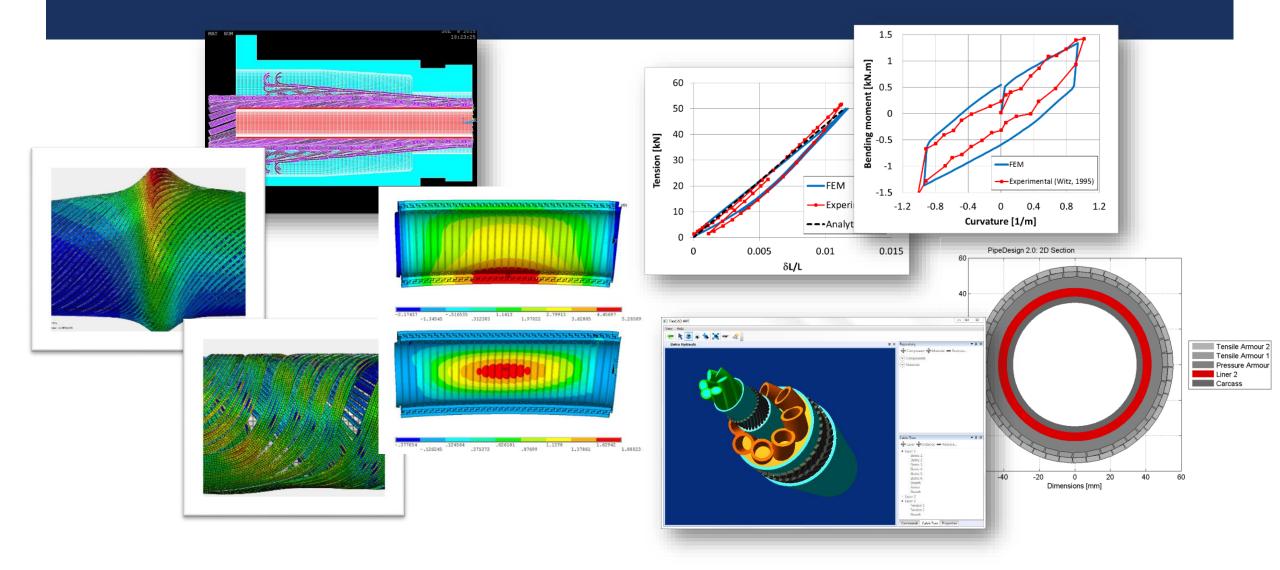
Coordinator: Dr Celso Pesce (Department of Mechanical Engineering)



Nonlinear riser dynamics and VIV



Riser and Cables Modeling, Analysis, Computational Tools



New trends: HVAC/DC – Dynamic Power Cables

HVDC/AC dynamic power cables below and above 66kV

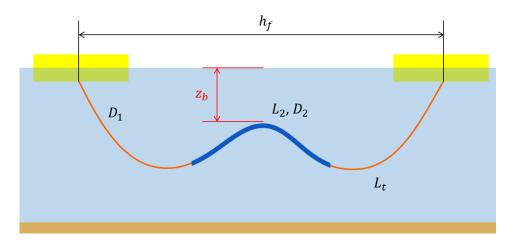
Dynamic behavior New shielding materials fatigue Structural monitoring Digital Twins (DT)

. . . .

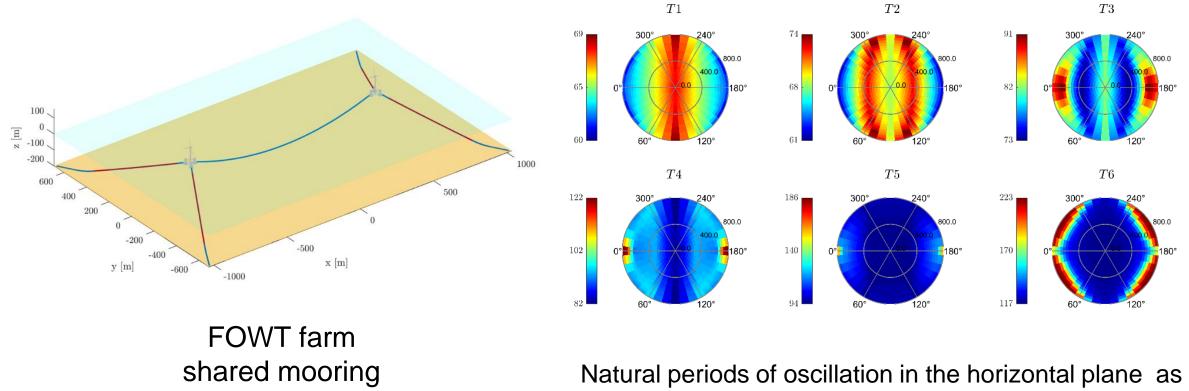


46 kV dynamic cable

66 kV cable



New trends: deep water FOWT mooring



function of current forces and heading

INTEGRATION OF HYBRID ENERGY SYSTEMS

Laboratory of Advance Electric Grid (LGRID)

Maurício Salles (Dep of Electrical Engineering) Renato Monaro (Dep of Electrical Engineering)

Floating Power Hub (2018-21, Petrobras)

Technical-Economic Analysis (HVAC and HVDC) Steady State and Transient Analyses (HVAC and HVDC)

Outcomes

- Economic analysis of each configuration;
- Steady state tool for dimensioning the system;
- Dynamic Modelling of the AC and DC transmission system;
- Motor starting analysis;
- Loss of generation analysis;
- Critical clearance time for protection schemes (AC and DC transmission);
- Carbon capture for power hubs;
- Two paper in preparation stage



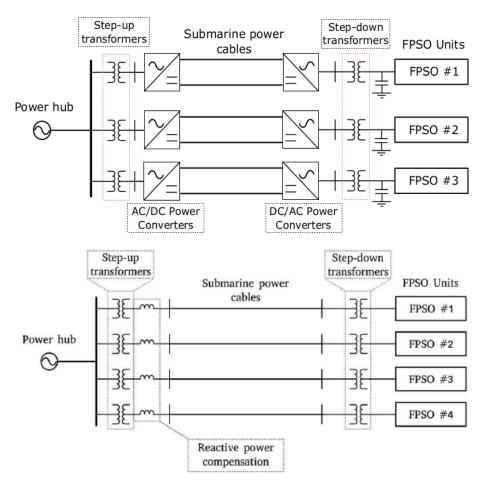
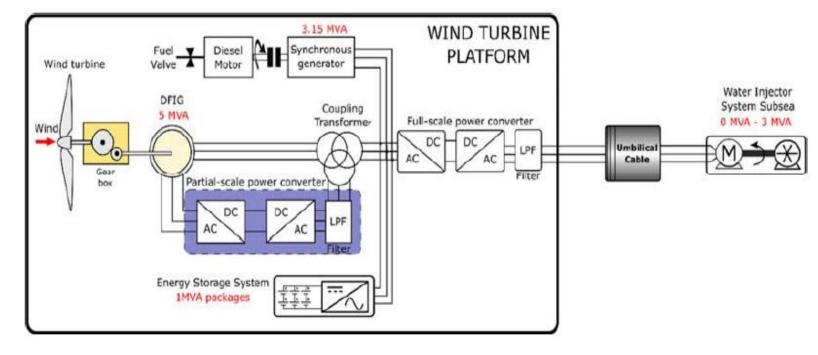


Fig. 1. Topology of the offshore isolated electric grid in the pre-salt region.

FWT for subsea equipment (2020-23, Petrobras)

Technical-Economic Analysis Steady State Analysis Transient Analysis BESS



Water Injection System topologies for Isolated operation



Thank You

For more information on USP research labs:

www.poli.usp.br



